

(xxxix) Item 80, Top MD;
 (xl) Item 81, Top TVD;
 (xli) Item 82, Bottom MD;
 (xlii) Item 83, Bottom TVD;
 (xliii) Item 84, Description, Contents,
 Etc.;

(xliv) Item 85, Geologic Markers;

(xlv) Item 86, Top MD;

(xlvi) Item 87, Top TVD.

(4) On Form MMS-126, Well Potential Test Report and Request for Maximum Production Rate (MPR), Item 101, Static Bottomhole Pressure, is not available to the public until 2 years after submittal. All other data and information on Form MMS-126 are available to the public upon commencement of production.

(5) On Form MMS-127, Request for Reservoir Maximum Efficient Rate (MER), the following data and information are not available for public inspection without the consent of the lessee for the same periods as those provided in paragraph (b) of this section:

- (i) Item 124, Upper ϕ Cut Off;
- (ii) Item 125, Lower ϕ Cut Off;
- (iii) Item 126, Upper k Cut Off;
- (iv) Item 127, Lower k Cut Off;
- (v) Item 128, G/O Interface;
- (vi) Item 129, W/O Interface;
- (vii) Item 130, G/W Interface;
- (viii) Item 131, A_g ;
- (ix) Item 132, A_o ;
- (x) Item 133, V_o ;
- (xi) Item 134, V_g ;
- (xii) Item 135, H_o ;
- (xiii) Item 136, h_o ;
- (xiv) Item 137, H_g ;
- (xv) Item 138, H_g ;
- (xvi) Item 139, ϕ_e ;
- (xvii) Item 140, S_w ;
- (xviii) Item 141, S_g ;
- (xix) Item 142, S_o ;
- (xx) Item 143, B_{oi} ;
- (xxi) Item 144, B_{gi} ;
- (xxii) Item 145, N ;
- (xxiii) Item 146, G ;
- (xxiv) Item 147, K_h ;
- (xxv) Item 148, K_v ;
- (xxvi) Item 149, Avg Well Depth;
- (xxvii) Item 150, R_{io} ;
- (xxviii) Item 151, R_{ig} ;
- (xxix) Item 152, $R_{io} N$;
- (xxx) Item 153, $R_{ig} G$;
- (xxxi) Item 154, $N_p(2)/N$;
- (xxxii) Item 155, $G_p(2)/G$;
- (xxxiii) Item 156, Degrees API @ 60°F;
- (xxxiv) Item 157, SG;

(xxxv) Item 158, R_{si} ;

(xxxvi) Item 159, μ_{oi} ;

(xxxvii) Item 160, μ_o ;

(xxxviii) Item 161, T_{avg} ;

(xxxix) Item 162, P_i ;

(xl) Item 163, P_i DATE;

(xli) Item 164, P_{ws} ;

(xlii) Item 165, P_{ws} DATE;

(xliii) Item 166, P_b ;

(xliv) Item 167, P_d ;

(xlv) Item 168, Datum Depth.

(6) All data and information on Form MMS-128 are available for public inspection.

(e) Directional survey data released to the owner of an adjacent lease pursuant to §250.401(e)(5) shall not be released to the public without the consent of the lessee from whose lease the directional survey was taken.

(f) Data and information obtained from beneath unleased land as a result of a well deviation which has not been approved by the Regional Supervisor shall be available to the public.

[53 FR 10690, Apr. 1, 1988, as amended at 59 FR 12161, Mar. 16, 1994. Redesignated and amended at 63 FR 29479, 29484, 29485, May 29, 1998]

§250.119 Accident reports.

(a) The lessee shall notify the District Supervisor of all serious accidents, any death or serious injury, and all fires, explosions, and blowouts connected with any activities or operations on the lease. All spills of oil or other liquid pollutants must be reported as described in §254.46.

(b) The owner of an easement, right-of-way, or other permit shall comply with paragraph (a) of this section by notification and report submittal to the Regional Supervisor for such incidents occurring on the area covered by the easement, right-of-way, or other permit.

(c) Unless otherwise specifically ordered by the Director, all investigations conducted under the authority of sections 22(d) (1) and (2) of the Act shall be fact-finding proceedings with no civil or criminal issues and no adverse parties. The purpose of the investigation is to prepare a public report. Such investigations shall satisfy the following requirements:

(1) Any meetings shall be conducted in the appropriate MMS regional or

district office or at some other convenient location determined by the panel chairperson. The chairperson may open a meeting or any part of it to the public if the chairperson determines that it would aid the panel in its work.

(2) All members of the panel shall be present at such meetings if possible. The chairperson may designate a member(s) of the panel to conduct meetings without all members present if the chairperson finds it to be appropriate.

(3) Appropriate oaths shall be administered by the chairperson or his/her designee to all persons giving testimony.

(4) A verbatim transcript shall be made of any oral testimony.

(5) Each person giving testimony shall be allowed to have legal and/or other representative(s) present to advise or counsel when giving testimony to the panel.

(6) Only the following persons shall address questions to any person giving testimony:

(i) The panel members, the panel's legal advisors, any experts the panel deems necessary; and

(ii) The testimony transcriber.

(7) The chairperson of the panel may, if necessary, issue a subpoena to any witness or person who has knowledge of the accident pursuant to section 22(l) of the Act. A witness or a person who has knowledge of the accident may be required to attend a meeting at a place not more than 100 miles from the place where the subpoena is served.

(8) Any witness or person who has knowledge of the accident and is subpoenaed to testify under this subsection shall be entitled to be paid the same fees and mileage paid for similar services in the U.S. District Courts. The MMS shall pay fees and mileage for those persons that MMS has called if the persons so request.

(9) When the witness(es) or person(s) who has knowledge of the accident cannot appear to testify due to injury or who is not required to appear as provided in paragraph (c)(7) of this section, the panel may then move the meeting site to a location more convenient to the witness(es) or person(s), or the panel may accept a sworn writ-

ten statement in lieu of oral testimony.

[53 FR 10690, Apr. 1, 1988, as amended at 55 FR 47752, Nov. 15, 1990; 62 FR 13996, Mar. 25, 1997. Redesignated at 63 FR 29479, May 29, 1998]

§ 250.120 Safe and workmanlike operations.

(a) The lessee shall perform all operations in a safe and workmanlike manner and shall maintain all equipment in a safe condition for the protection of the lease and associated facilities, the health and safety of all persons, and the preservation and conservation of property and the environment.

(b) The lessee shall immediately take all necessary precautions to control, remove, or otherwise correct any hazardous oil and gas accumulation or other health, safety, or fire hazard.

(c) *Crane operations.* Cranes installed on fixed platforms shall be operated and maintained in accordance with the provisions of the American Petroleum Institute (API) Recommended Practice (RP) for Operation and Maintenance of Offshore Cranes (API RP 2D) to ensure the safety of facility operations. Records of inspection, testing, maintenance, and crane operator qualifications in accordance with the provisions of API RP 2D shall be kept by the lessee at the lessee's field office nearest the Outer Continental Shelf (OCS) facility for a period of 2 years.

[53 FR 10690, Apr. 1, 1988, as amended at 55 FR 47752, Nov. 15, 1990. Redesignated at 63 FR 29479, May 29, 1998]

§ 250.121 Access to facilities.

(a) The lessee shall make available for inspection by MMS representatives, all platforms, artificial islands, and other installations located on offshore leases. For installations equipped with helicopter landing sites and refueling facilities, the lessee shall provide the use of those facilities for helicopters used by the MMS in the supervision of offshore operations.

(b) Lessee and nonlessee owners of easements, rights-of-way, or other permits shall make available at all reasonable times for inspection by MMS the area covered by the lease, easement, right-of-way, or permit, all improvements, structures, and fixtures